

1410 North Hilton, Bosse, ID 83706-1255, (208) 334-0502

Philip E. Batt. Governor

August 5, 1996

CERTIFIED MAIL #P 875 705 050

Patrick L. Malloy, President of Operations Ceda-Pine Veneer, Incorporated P.O. Box 536 Post Falls, Idaho 83854

Ceda-Pine Veneer, Incorporated (Samuels) - #9504-041-2 Tier II Operating Permit (#017-00036)

Dear Mr. Malloy:

On April 7, 1995, the Division of Environmental Quality (DEQ) received Ceda-Pine Veneer, Inc.'s Tier II operating permit application. On August 18, 1995, the application was determined to be complete. On April 10, 1996, a proposed Tier II Operating Permit was issued for public comment.

Based on review of your application, state and federal rules and regulations, DEQ finds this project meets the Provisions of IDAPA 16.01.01.400 (Rules for the Control of Air Pollution in Idaho). Therefore, I am pleased to enclose your Tier II OP (#017-00036) for the emission sources that exist at the facility.

You, as well as any other entity, may have the right to appeal this final agency action pursuant to the Idaho Department of Health and Welfare Rules, Title 5, Chapter 3, "Rules Governing Contested Case Proceedings and Declaratory Rulings," by filing a petition with the Hearings Coordinator, Department of Health and Welfare, Administrative Procedures Section, 450 West State Street - 10th Floor, Boise, Idaho 83720-5450, within thirty-five (35) days of the date of this decision.

Please be advised that this operating permit is subject to permit application fees of five hundred dollars (\$500.00) in accordance with IDAPA 16.01.01.470. IDAPA 16.01.01.470 became effective on March 7, 1995. Information regarding the permit application fees will be sent to you shortly.

If you have any questions regarding the terms or conditions of the enclosed permit, please contact Brian R. Monson, Chief, Operating Permits Bureau, at (208) 373-0502.

Sincerely,

awall D. Green Orville D. Green Assistant Administrator Permits & Enforcement

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G. Burr, NIRO CC: P. Rayne Source File COF

STATE OF IDAHO AIR POLLUTION OPERATING PERMIT	PERMIT NUMBER  0 1 7 - 0 0 0 3 6					
GENERAL INFORMATION	AQCR CLASS SIC 2 4 3 6					
	ZONE UTM COORDINATE (km)  1 1 5 3 7 5 5 3 6 3 5					

1. PERMITTEE

Ceda-Pine Veneer, Incorporated (Samuels)

PROJECT

Tier II Operating Permit

3.	ADDRESS 100 Samuels Road	TELEPHONE # (208) 263-7527	COUNTY Bonner		
4.	CITY Samuels	STATE Idaho	ZIP CODE 83864		
5.	PERSON TO CONTACT Patrick L. Malloy	TITLE President of Operations			

- 6. EXACT PLANT LOCATION 100 Samuels Road
- 7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS
  Softwood Veneer and Green Dimensional Lumber Manufacturing

# 8. GENERAL CONDITIONS

This permit is issued according to the Rules for the Control of Air Pollution in Idaho, Section 16.01.400 and pertains only to emissions of air contaminants which are regulated by the State of Idaho and to the sources specifically allowed to be operated by this permit.

THIS PERMIT HAS BEEN GRANTED ON THE BASIS OF DESIGN INFORMATION PRESENTED WITH ITS APPLICATION CHANGES IN DESIGN OR EQUIPMENT, THAT RESULT IN ANY CHANGE IN THE NATURE OR AMOUNT OF EMISSIONS, MAY BE A MODIFICATION. MODIFICATIONS ARE SUBJECT TO DEPARTMENT REVIEW IN ACCORDANCE WITH Section 16.01.01.200 OF THE Rules for the Control of Air Pollution in Idaho.

aville D. Green

ASSISTANT ADMINISTRATOR

DIVISION OF ENVIRONMENTAL QUALITY

ISSUED AUGUST 5, 1996

Date

EXPIRES AUGUST 5, 2001

Date

PERMITTEE AND LOCATION

PERMIT NUMBER

Ceda-Pine Veneer, Incorporated Tier II Operating Permit

Samuels, Idaho

0 1 7 - 0 0 0 3 6

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

General Plant Description

# 1. GENERAL OPERATING REQUIREMENTS

#### 1.1 Operating Requirements

All equipment, including the control equipment, addressed in this permit shall be operated and maintained in accordance with manufacturer's recommendations and specifications.

#### 1.2 Opacity Limit

No air pollutant shall be discharged into the atmosphere from any point of emission for a period or periods aggregating more than three (3) minutes in any sixty (60)minute period which is greater than twenty percent (20%) opacity as determined by procedures contained in the <u>Procedure's Manual for Air Pollution Control</u>, Section II (Evaluation of Visible Emissions Manual) per IDAPA 16.01.01.625 (<u>Rules for the Control of Air Pollution in idaho</u>).

#### 2. GENERAL REPORTING REQUIREMENTS

# 2.1 Exceedence Reporting of Operational Parameters

The Permittee shall submit a written report to the Department of any exceedence of the parameters specified in Section 1 of the General Plant Description section, Sections 1 and 2 of Fuel Burning Equipment - Boilers section, and Sections 1 and 2 of Process and Manufacturing Operations, Solid Material Transport, Handling, and Storage, Fugitive Road Dust. The report must be postmarked within fifteen (15) days of the occurrence of the exceedence(s), per IDAPA 16.01.01.135.

# 2.2 <u>Certification of Documents</u>

All documents, including, but not limited to, progress reports, records, monitoring data, supporting information requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official in accordance with IDAPA 16.01.01.123. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information provide the signature and title of the responsible official and the date of the signature.

Issued: August 5, 1996 Expires: August 5, 2001

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PERMITTEE AND LOCATION

PERMIT NUMBER

Ceda-Pine Veneer, Incorporated

Tier II Operating Permit Samuels, Idaho 017 - 00036

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Fuel Burning Equipment - Boilers

### 1. EMISSION LIMITS

## 1.1 Particulate Matter (PM)

#### 1.1.1 Hog Fuel Boiler

Particulate matter (PM) emission from the Hog Fuel Boiler exhaust stack shall not exceed 0.08 grains per dry standard cubic foot (gr/dscf) corrected to eight percent (8%) oxygen by volume (IDAPA 16.01.01.676) (Rules for the Control of Air Pollution in Idaho), nor shall PM and PM-10 (IDAPA 16.01.01.006.71) emissions exceed any corresponding emission rate limit listed in Appendix A of this permit.

#### 1.1.2 Standby Diesel Boiler

Particulate matter (PM) emissions from the Standby Diesel Boiler exhaust stack shall not exceed 0.05 grains per dry standard cubic foot (gr/dscf) corrected to three percent (3%) oxygen by volume (IDAPA 16.01.01.677), nor shall PM and PM-10 emissions exceed any corresponding emission rate limit listed in Appendix A of this permit.

# 1.2 CO, NO, SO, and VOC Emission Limits

CO (carbon monoxide),  $NO_x$  (nitrogen oxide),  $SO_2$  (sulfur dioxide), and VOC (volatile organic compounds) emissions from the exhaust stacks of the Hog Fuel Boiler and Standby Diesel Boiler shall not exceed any corresponding emission rate limit listed in Appendix A of this permit.

## 2. OPERATING REQUIREMENTS

# 2.1 Fuel Specification

The sulfur fuel content shall not exceed 0.3 percent by weight for #1 fuel oil or 0.5 percent by weight for #2 fuel oil, as required by IDAPA 16.01.01.728. The boilers shall burn the fuel as specified in Sections 1.2.1 and 1.2.2 exclusively.

#### 2.2 Fuel Consumption

#### 2.2.1 Hog Fuel Boiler

The maximum monthly fuel consumption rate shall not exceed 2,016 green tons per month (ton/month).

The maximum fuel consumption shall not exceed 19,600 green tons per year (T/yr), based on a rolling annual summation.

The average hourly steam generation shall not exceed 16,000 pound steam per hour (lb steam/hr).

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PERMIT NUMBER

Ceda-Pine Veneer, Incorporated Tier II Operating Permit

Samuels, Ideho

017 - 00036

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Fuel Burning Equipment - Boilers

# 2.2.2 Standby Diesel Boiler

The maximum average fuel consumption rate shall not exceed 777,504 gallons per year, based on a rolling annual summation.

# 2.3 Control Requirement

2.3.1 Particulate Matter (PM) emissions from the Hog Fuel Boiler are controlled by a Hurst Model HBC 600/300-MC multiclone.

# 3. MONITORING AND RECORDKEEPING REQUIREMENTS

#### 3.1 Fuel Consumption

# 3.1.1 Hog Fuel Boiler

The Permittee shall monitor and record the estimated fuel consumption rate on both a monthly and an annual basis. These amounts shall be recorded as green tons per month (T/month) and green tons per year (T/yr) to demonstrate compliance with Section 2.2.1 of this permit. The annual amount shall be based on a rolling annual summation. The monitoring data shall be recorded in a log kept at the facility for the most recent two (2) year period and shall be made available to Department representatives upon request.

Within three (3) months from issuance of this permit, the Permittee shall install, calibrate, maintain, and operate a measuring equipment to measure the steam flow rate.

The Permittee shall monitor the steam flow rate and record the monthly average steam flow rate in pound steam per hour. The monthly average steam flow rate shall be recorded in a log kept at the facility for the most recent two (2) year period and shall be made available to Department representatives upon request.

# 3.1.2 Standby Diesel Boiler

The Permittee shall monitor and record the amount of fuel (#1 or #2 fuel oil) combusted to demonstrate compliance with Section 2.2.2 of this permit. The annual amount shall be based on a rolling annual summation. The monitoring data shall be recorded in a log kept at the facility for the most recent two (2) year period and shall be made available to Department representatives upon request.

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AIR POLLUTION OPERATING PERMIT

PERMITTEE AND LOCATION

PERMIT NUMBER

Ceda-Pine Veneer, Incorporated Tier II Operating Permit Samueis, Idaho

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Fuel Burning Equipment - Boilers

#### 3.2 Hog Fuel Boiler Performance Test

The Permittee shall conduct a performance test to measure particulate matter (PM) emissions from the hog fuel boiler exhaust stack within 2.5 years of the issuance date of this Operating Permit to demonstrate compliance with Section 1.1.1 of this permit.

The emission testing method shall be in accordance with U.S. EPA Reference Method 5 or 17 (40 CFR 60, Appendix A) or a Department approved alternative. The performance test shall be conducted in accordance with General Provision I of this Operating Permit. Visible emissions shall be observed during the performance test using the methods specified in the Department's "Procedures Manual for Air Pollution Control". The operating process weight rate and steam production (i.e., pounds of steam produced per hour) shall be measured and recorded during the performance test.

#### REPORTING REQUIREMENTS 4.

#### Performance Test Protocol

The Permittee shall submit a protocol for the performance test required in Section 3.2 of this permit to the Department for approval at least thirty (30) days prior to the test date.

#### 4.2 Performance Test Report

The Permittee shall submit a written report of the boiler performance test to the Department within forty-five (45) days after performing the test. The information required to be recorded during the performance test shall also be submitted as part of the report.

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PERMITTEE AND LOCATION

PERMIT NUMBER

Ceda-Pine Veneer, Incorporated Tier II Operating Permit Samuels, Idaho 0 1 7 - 0 0 0 3 6

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Process and Manufacturing Operations; Solid Material Transport, Handling, and Storage; Road Dust Fugitive

#### EMISSION LIMITS

#### PM and PM-10 Emission Limits

PM, PM-10, and VOC emissions from the veneer production process and the solid material transport and handling operations shall not exceed any corresponding emission rate limit listed in Appendix A.

#### 2. OPERATING REQUIREMENTS

#### 2.1 Maximum Facility Throughput

The maximum log throughput to the facility shall not exceed 12.6 million board feet of log per year (MMBF of log/yr), based on a rolling annual summation.

# 2.2 Maximum Throughput to Steam Drver

The maximum veneer dryer throughput shall not exceed 6,640 thousand square feet veneer per year at its equivalent 3/8" thickness, based on a rolling annual summation.

# 2.3 Control of Fugitive Emissions

Fugitive emissions generated from solid material transport, handling, and storage operations; traffic on haul roads; traffic areas; and all other sources of fugitive emissions shall be reasonably controlled in accordance with IDAPA 16.01.01.650 (Rules for the Control of Air Pollution in Idaho).

Some of the reasonable precautions may include, but are not limited to, the following:

- 2.3.1 Use of water or environmentally safe chemicals;
- 2.3.2 Application of dust suppressants;
- 2.3.3 Use of control equipment;
- 2.3.4 Covering of trucks;
- 2.3.5 Paving; and
- 2.3.6 Prompt removal of earth or other stored material from streets, where practical.

#### 2.4 Control Requirement

2.4.1 The sawmill, veneer slicer, and veneer clipper/grading are indoor activities.

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PERMIT NUMBER

Ceda-Pine Veneer, Incorporated Tier II Operating Permit Samuels, Idaho 0 1 7 - 0 0 0

The Permittee is hereby allowed to operate the equipment described herein subject to the emission limits and monitoring and reporting requirements specified in this permit.

SOURCE

Process and Manufacturing Operations; Solid Material Transport, Handling, and Storage; Road Dust Fugitive

#### 3. MONITORING AND RECORDKEEPING REQUIREMENTS

The following monitoring data shall be recorded in a log kept at the facility. Records for the most recent two (2) year period shall be made available to Department representatives upon request.

# 3.1 Facility Log Throughput

The Permittee shall monitor and record, on a monthly and annual basis, the throughput of logs to the facility. The amounts shall be recorded as million board feet of log per year (MMBF of log/yr) to demonstrate compliance with Section 2.1 of this permit. The annual amount shall be based on a rolling annual summation.

# 3.2 Veneer Throughput

The Permittee shall monitor and record the monthly and annual veneer production. The amounts shall be recorded as thousand square feet per year (MSF of veneer/yr) to demonstrate compliance with Section 2.2 of this permit. The calculations used to determine the throughput shall be based on its equivalent 3/8" thickness. The annual amount shall be based on a rolling annual summation.

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APPENDIX A

# Ceda-Pine Veneer, Incorporated - Samuels

# Emission Limits' - Hourly (lb/hr) and Annual (T/yr)

Source Description	PM		₽410		CO CO		NO <sub>x</sub>		<b>80</b> ,		Voc	
200	(lb/hr)	(T/yz)	(15/hr)	(T/ye)	(1b/br)	(T/yr)	(15/br)	(T/yr)	(1b/hr)	(T/yr)	(1b/hr)	(T/y±)
Hogged Fuel Boiler	5.40	11.20	4.90	10,20	13.70	28.50	10.80	45.36	0.50	0.95	5,80	12.10
Standby Diesel Boiler	0.18	0.78	0,18	0.78	0.45	1.94	1.78	7.78	6.41	27.99	0.02	0.08
Process & Manufacturing Operation	51.76	71.51	31.84	50.01				# w w	w # w	*******	14.40	60.47
Material Handling	46.20	47.76	26.04	27.51		<del></del>		~ **			w	

As determined by a pollutant specific U.S. EPA reference method, or DEQ approved alternative, or as determined by DEQ's emission estimation methods in this permit application.

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b As determined by multiplying the allowable pound per hour emission rate by the allowable hours per year that the process(es) may operate.

#### OPERATING PERMIT GENERAL PROVISIONS

- A. All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the Rules for the Control of Air Pollution in Idaho, and the Environmental Protection and Health Act, Idaho Code 39-101 et. seg.
- B. The Permittee shall at all times (except as provided in the Rules for the Control of Air Pollution in Idaho) maintain in good working order and operate as efficiently as practicable, all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
- C. The Permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
  - To enter upon the Permittee's premises where an emission source is located, or in which any records are required to be kept under the terms and conditions of this permit; and
  - 2) At reasonable times to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emission testing (i.e., performance tests) in conformance with state approved or accepted EPA procedures when deemed appropriate by the Director.
- D. Except for data determined to be confidential under Section 39-111, Idaho Code, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Division of Environmental Quality.
- E. Nothing in this permit is intended to relieve or exempt the Permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
- F. In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the Permittee shall notify the succeeding owner or controller of the existence of this permit by letter, a copy of which shall be forwarded to the Director.
- G. This permit shall be renewable on the expiration date, provided the Permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within sixty (60) days after receipt of the Director's request shall cause the permit to be voided.
- H. The Director may require the Permittee to develop a list of Operation and Maintenance Procedures which must be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the Permittee shall adhere to all of the operation and maintenance procedures contained therein.

Issued: August 5, 1996 Expires: August 5, 2001 I. Performance tests (i.e., air emission source tests) conducted pursuant to testing requirements in this permit must be conducted in accordance with the Department's Procedures Manual for Air Pollution Control. Such testing shall not be conducted on weekends or state holidays unless the Permittee obtains prior Department approval.

The Permittee shall submit a test protocol and a proposed test date for each performance test required by this permit to the Department for approval at least thirty (30) days prior to each respective test date (including each test date for periodic tests such as, for example, annual tests). The Permittee shall promptly notify the Department of any change in the proposed test date and shall provide at least five (5) working days advanced notice prior to conducting any rescheduled test, unless the Department approves a shorter notice period.

Within forty-five (45) days of the date on which a performance test required by this permit is concluded, the Permittee shall submit to the Department a performance test report for the respective test. The performance test report shall include any and all process operating data required to be recorded during the test period as well as the test results, raw test data, and associated documentation.

The maximum allowable source operating rate shall be limited to 120% of the average operating rate attained during the most recent performance test conducted pursuant to this permit which demonstrated compliance with the respective pollutant emission limit unless; (1) a more restrictive operating limit is specified elsewhere in this permit or; (2) at such an operating rate, emissions would exceed any emission limit(s) set forth in this permit.

J. The provisions of this permit are severable; and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.

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